

ILLINOIS POWER COMPANY
Rider EEA
Annual Reconciliation - 1999

Exhibit 1.2
Page 1 of 11

	SERVICE CLASSIFICATION			
	Residential	Commercial	Industrial	Total
1 Actual 1999 Costs	\$ 924,667	\$ 744,113	\$ 660,942	\$2,329,722
2				
3 1998 Annual Reconciliation	\$23,761	\$24,830	(\$22,789)	\$25,802
4				
5 Insurance Trust/Other Recoveries	<u>(887,930)</u>	<u>(714,550)</u>	<u>(634,683)</u>	<u>(2,237,163)</u>
6				
7 Total Actual Costs for Recovery in 1999	\$60,498	\$54,393	\$3,470	\$118,361
8				
9 Less: Revenues Collected Based				
10 on Actual Kwhs Billed	<u>\$133,313</u>	<u>\$132,212</u>	<u>\$30</u>	<u>\$265,555</u>
11				
12 (Over)/Under Recovery Balance 12/31/99	<u>(\$72,815)</u>	<u>(\$77,819)</u>	<u>\$3,440</u>	<u>(\$147,194)</u>
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				

ILLINOIS POWER COMPANY
Rider EEA Accounting Model
Residential Electric Customers

	E 1999 Summary	F 1999 January	G 1999 February	H 1999 March	I 1999 April	J 1999 May	K 1999 June	L 1999 July	M 1999 August	N 1999 September	O 1999 October	P 1999 November	Q 1999 December
A Projected 1999 Allocated Costs to Elec.	\$5,046,552												
B Allocated to Elec.	\$4,736,472												
C Residential Electric Percentage	39.38%												
D 1999 Projected Residential Costs (A-C)	\$1,987,332	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611	\$165,611
E MOU From 2nd Prior Month (H-M)	16,027	0	0	10,186	9,892	(17,489)	(8,669)	(7,703)	2,882	3,830	14,417	14,382	(5,700)
F Annual Reconciliation Amount	12,208	0	0	0	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356	1,356
G Insurance Recoveries (B-C)	(1,865,224)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)	(155,435)
H Total Residential Costs	\$150,343	\$10,176	\$10,176	\$20,362	\$21,424	(\$5,958)	\$2,862	\$3,829	\$14,414	\$15,362	\$25,949	\$25,913	\$5,831
I Residential Costs less MOU (D+F+G) (DR 923005 CR 182309)		\$10,176	\$10,176	\$10,176	\$11,532	\$11,532	\$11,532	\$11,532	\$11,532	\$11,532	\$11,532	\$11,532	\$11,532
J Projected Kwh Usage by Class Residential	4,960,161,000	482,624,000	436,990,000	404,749,000	342,747,000	309,514,000	361,596,000	522,801,000	530,241,000	485,104,000	343,243,000	330,843,000	409,709,000
K Factor EEA - Residential (H/J)		\$0.0000	\$0.0000	\$0.0001	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0001	\$0.0000
L Actual Residential Kwh Usage	1,333,080,306	(56,663)	2,874,901	378,248,427	300,511,885	18,021,725	(139,126)	(8,440)	(23,963)	9,795,499	316,165,135	296,086,891	11,604,035
M EEA Revenues Based on Billed Kwhs	\$133,313	(\$10)	\$284	\$37,851	\$30,093	\$1,745	(\$20)	(\$1)	(\$3)	\$980	\$31,649	\$29,654	\$1,092
N Monthly (Over)/Under Recovery Residential (I-M) (O) DR 923011 CR 182303 U DR 182303 CR 923011		\$10,186	\$9,892	(\$27,675)	(\$18,561)	\$9,787	\$11,552	\$11,533	\$11,535	\$10,552	(\$20,117)	(\$18,122)	\$10,440
Actual 1999 Costs	\$924,667	* The annual reconciliation amounts were retroactively changed to correct the amount on the spreadsheet. The total change made to the ledger for April was \$14. The factor amounts relating to the Rider for April, May and June were unchanged.											
Insurance Trust Recoveries	(\$887,930)												
(O)U from prior year	\$23,761												
Total Residential Costs	\$60,498												
Recovered 1999 Costs	\$133,313												
(Over)/Under Recovery for Subsequent Yr.	(\$72,815)												

ILLINOIS POWER COMPANY
Rider EEA Accounting Model
Commercial Electric Customers

	E 1999 Summary	F 1999 January	G 1999 February	H 1999 March	I 1999 April	J 1999 May	K 1999 June	L 1999 July	M 1999 August	N 1999 September	O 1999 October	P 1999 November	Q 1999 December
A Projected 1999 Allocated Costs to Elec.	\$5,046,552												
B Allocated to Elec.	\$4,736,472												
C Commercial Electric Percentage	31.23%												
D 1999 Projected Commercial Costs (A*C)	\$1,576,038	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337	\$131,337
E MOU From 2nd Prior Month (H-M)	46,509	0	0	8,070	8,070	15,727	(11,387)	(7,506)	(3,471)	2,463	6,502	12,439	15,602
F Annual Reconciliation Amount	17,144	0	0	0	1,905	1,905	1,905	1,905	1,905	1,905	1,905	1,904	1,903
G Insurance Recoveries (B*C)	(1,479,200)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)	(123,267)
H Total Commercial Costs	\$160,491	\$8,070	\$8,070	\$16,140	\$18,045	\$25,702	(\$1,413)	\$2,469	\$6,504	\$12,437	\$16,477	\$22,413	\$25,575
I Commercial Costs less MOU (D+F+G) (DR 923006 CR 182314)		\$8,070	\$8,070	\$8,070	\$9,975	\$9,975	\$9,975	\$9,975	\$9,975	\$9,975	\$9,975	\$9,974	\$9,973
J Projected Kwh Usage by Class Commercial	4,345,993,000	377,018,000	360,752,000	355,093,000	326,413,000	325,144,000	350,789,000	398,326,000	397,938,000	397,172,000	360,045,000	332,701,000	364,602,000
K Factor EEA - Commercial (H/J)		\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0001	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0001	\$0.0001
L Actual Commercial Kwh Usage	1,327,167,319	(2,174)	286	4,124,885	295,305,309	332,306,267	21,503,178	879,252	681,168	(16,933)	8,746,265	317,434,131	346,205,685
M EEA Revenues Based on Billed Kwhs	\$132,212	(\$0)	\$0	\$413	\$29,432	\$33,208	\$2,058	\$6	\$2	(\$2)	\$875	\$31,626	\$34,594
N Monthly (Over)/Under Recovery Commercial (I-M) (O) DR 923012 CR 182304 U DR 182304 CR 923012		\$8,070	\$8,070	\$7,657	(\$19,457)	(\$23,233)	\$7,917	\$9,969	\$9,973	\$9,977	\$9,100	(\$21,652)	(\$24,621)
Actual 1999 Costs	\$744,113												
Insurance Trust Recoveries	(\$714,550)												
(O)U from prior year	\$24,830												
Total Commercial Costs	\$54,393												
Recovered 1999 Costs	\$132,212												
(Over)/Under Recovery for Subsequent Yr.	(\$77,819)												

* The annual reconciliation amounts were retroactively changed to correct the amount on the spreadsheet. The total change made to the ledger for April was \$5.
The factor amounts relating to the Rider for April, May and June were unchanged.

ILLINOIS POWER COMPANY
Rider EEA Accounting Model
Industrial Electric Customers

26-Sep-00
01:20 PM

	E 1999 Summary	F 1999 January	G 1999 February	H 1999 March	I 1999 April	J 1999 May	K 1999 June	L 1999 July	M 1999 August	N 1999 September	O 1999 October	P 1999 November	Q 1999 December
A	Projected 1999 Allocated Costs to Elec.	\$5,046,552											
B	Allocated to Elec.	\$4,736,472											
C	Industrial Electric Percentage	29.39%											
D	1999 Projected Industrial Costs (A-C)	\$1,483,181	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598	\$123,598
E	MOU From 2nd Prior Month (H-M)	174,937	0	0	7,594	7,594	15,189	11,887	19,481	16,179	23,743	20,471	28,036
F	Annual Reconciliation Amount*	(29,721)	0	0	0	(3,302)	(3,302)	(3,302)	(3,302)	(3,302)	(3,302)	(3,303)	(3,301)
G	Insurance Recoveries (B-C)	(1,392,049)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)	(116,004)
H	Total Industrial Costs	\$236,348	\$7,594	\$7,594	\$15,189	\$11,887	\$19,481	\$16,179	\$23,773	\$20,471	\$28,036	\$24,763	\$32,329
I	Industrial Costs less MOU (D+F+G)												
	(DR 923007 CR 182319)		\$7,594	\$7,594	\$7,594	\$4,292	\$4,292	\$4,292	\$4,292	\$4,292	\$4,292	\$4,291	\$4,293
J	Projected Kwh Usage by Class Industrial	8,891,072,000	715,616,000	724,423,000	701,559,000	704,184,000	710,366,000	723,490,000	746,354,000	750,758,000	763,036,000	807,294,000	774,483,000
K	Factor EEA - Industrial (H/J)		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L	Actual Industrial Kwh Usage	(295,058)	0	0	0	0	0	0	(295,058)	0	0	0	0
M	EEA Revenues Based on Billed Kwhs	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$30	\$0	\$0	\$0	\$0
N	Monthly (Over)/Under Recovery Industrial (I-M)		\$7,594	\$7,594	\$7,594	\$4,292	\$4,292	\$4,292	\$4,262	\$4,292	\$4,292	\$4,291	\$4,293
	(O) DR 923013 CR 182305												
	U DR 182305 CR 923013												
	Actual 1999 Costs	\$660,942											
	Insurance Trust Recoveries	(\$634,683)											
	(O)U from prior year	(\$22,789)											
	Total Industrial Costs	\$3,470											
	Recovered 1999 Costs	\$30											
	(Over)/Under Recovery for Subsequent Yr.	\$3,440											

* The annual reconciliation amounts were retroactively changed to correct the amount on the spreadsheet. The total change made to the ledger for April was \$9.
The factor amounts relating to the Rider for April, May and June were unchanged.

ILLINOIS POWER COMPANY

Rider GEA

Annual Reconciliation - 1999

Exhibit 1.2

Page 5 of 11

	SERVICE CLASSIFICATION			Total
	Residential	Commercial	Industrial	
1 Actual 1999 Costs	\$ 405,255	\$ 111,214	\$ 90,927	\$607,396
2				
3 1998 Annual Reconciliation	\$24,999	\$3,782	\$13,546	\$42,327
4				
5 Insurance Trust/Other Recoveries	(389,154)	(106,796)	(87,315)	(583,265)
6				
7 Total Actual Costs for Recovery in 1999	\$41,100	\$8,200	\$17,158	\$66,458
8				
9 Less: Revenues Collected Based				
10 on Actual Kwhs Billed	72,266	18,366	19,707	110,339
11				
12 (Over)/Under Recovery Balance 12/31/99	(\$31,166)	(\$10,166)	(\$2,549)	\$ (43,881)
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				

ILLINOIS POWER COMPANY
Rider GEA Accounting Model
Residential Gas Customers

	E 1999 Summary	F 1999 January	G 1999 February	H 1999 March	I 1999 April	J 1999 May	K 1999 June	L 1999 July	M 1999 August	N 1999 September	O 1999 October	P 1999 November	Q 1999 December
A Projected 1999 Allocated Costs to Gas	\$1,463,448												
B Allocated to Gas	\$1,373,528												
C Residential Gas Percentage	67.17%												
D 1999 Projected Residential Costs (A*C)	\$982,998	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917	\$81,917
E MOU From 2nd Prior Month (H/M)	(8,490)	0	0	(3,562)	(656)	1,132	928	(3,953)	(3,538)	(1,398)	(398)	740	2,215
F Annual Reconciliation Amount	19,770	0	0	0	2,197	2,197	2,197	2,197	2,197	2,197	2,197	2,197	2,197
G Insurance Recoveries (B*C)	(922,599)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)	(76,883)
H Total Residential Costs	\$71,679	\$5,033	\$5,033	\$1,471	\$6,574	\$8,363	\$8,158	\$3,277	\$3,693	\$5,832	\$6,832	\$7,970	\$9,445
I Residential Costs less MOU (D+F+G)													
(DR 923008 CR 182324)		\$5,033	\$5,033	\$5,033	\$7,230	\$7,230	\$7,230	\$7,230	\$7,230	\$7,230	\$7,230	\$7,230	\$7,230
Projected Therm Usage by Class													
J Residential	367,006,000	79,745,000	69,767,000	48,486,000	26,931,000	10,837,000	5,376,000	4,927,000	5,485,000	7,261,000	15,438,000	29,340,000	63,403,000
K Factor GEA - Residential (H/J)		\$0.0001	\$0.0001	\$0.0000	\$0.0002	\$0.0008	\$0.0015	\$0.0007	\$0.0007	\$0.0008	\$0.0004	\$0.0003	\$0.0001
L Actual Residential Therm Usage	264,660,614	72,470,720	55,972,434	2,520,942	27,423,119	15,849,165	7,817,853	6,286,806	5,663,461	6,300,391	11,023,935	18,590,969	34,740,819
M GEA Revenues Based on Billed Therms	\$72,266	\$8,595	\$5,689	\$339	\$5,646	\$12,316	\$11,696	\$4,675	\$4,091	\$5,092	\$4,617	\$5,637	\$3,873
Monthly (Over)/Under Recovery													
N Residential (I-M)		(\$3,562)	(\$656)	\$4,694	\$1,584	(\$5,086)	(\$4,466)	\$2,555	\$3,139	\$2,138	\$2,613	\$1,593	\$3,357
(O) DR 923014 CR 182306													
U DR 182306 CR 923014													
Actual 1999 Costs	\$406,255												
Insurance Trust Recoveries	(\$389,154)												
(O)/U from prior year	\$24,999												
Total Residential Costs	\$41,100												
Recovered 1999 Costs	\$72,266												
(Over)/Under Recovery for Subsequent Yr.	(\$31,166)												

ILLINOIS POWER COMPANY
Rider GEA Accounting Model
Commercial Gas Customers

	E 1999 Summary	F 1999 January	G 1999 February	H 1999 March	I 1999 April	J 1999 May	K 1999 June	L 1999 July	M 1999 August	N 1999 September	O 1999 October	P 1999 November	Q 1999 December
A	Projected 1999 Allocated Costs to Gas	\$1,463,448											
B	Allocated to Gas	\$1,373,528											
C	Commercial Gas Percentage	18.48%											
D	1999 Projected Industrial Costs (A*C)	\$270,445	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537	\$22,537
E	MOU From 2nd Prior Month (H-M)	(1,265)	0	0	(2,001)	981	(650)	440	(342)	1,678	(358)	(1,259)	(43)
F	Annual Reconciliation Amount	2,322	0	0	0	258	258	258	258	258	258	257	257
G	Insurance Recoveries (B*C)	(253,828)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)	(21,152)
H	Total Commercial Costs	\$17,674	\$1,385	\$1,385	(\$617)	\$2,624	\$993	\$2,082	\$1,301	\$3,321	\$1,285	\$384	\$1,598
I	Commercial Costs less MOU (D+F+G) (DR 923009 CR 182329)		\$1,385	\$1,385	\$1,385	\$1,643	\$1,643	\$1,643	\$1,643	\$1,643	\$1,643	\$1,642	\$1,642
J	Projected Therm Usage by Class Commercial	148,942,000	30,679,000	29,459,000	18,937,000	10,535,000	4,389,000	2,824,000	2,665,000	2,193,000	3,988,000	8,051,000	9,886,000
K	Factor GEA - Commercial (H/J)		\$0.0000	\$0.0000	\$0.0000	\$0.0002	\$0.0002	\$0.0007	\$0.0005	\$0.0015	\$0.0003	\$0.0000	\$0.0002
L	Actual Commercial Therm Usage	86,560,316	29,143,206	4,109,631	175,623	10,869,407	6,627,965	3,498,516	3,397,041	3,209,922	3,746,337	386,993	7,455,998
M	GEA Revenues Based on Billed Therms	\$18,366	\$3,386	\$404	\$33	\$2,184	\$1,335	\$404	\$1,659	\$4,580	\$1,328	\$94	\$1,487
N	Monthly (Over)/Under Recovery Commercial (I-M) (O) DR 923015 CR 182307 U DR 182307 CR 923015		(\$2,001)	\$981	\$1,352	(\$541)	\$308	\$1,239	(\$16)	(\$2,937)	\$315	\$1,549	\$155
	Actual 1999 Costs	\$111,214											
	Insurance Trust Recoveries	(\$106,796)											
	(O)/U from prior year	\$3,782											
	Total Commercial Costs	\$8,200											
	Recovered 1999 Costs	\$18,366											
	(Over)/Under Recovery for Subsequent Yr.	(\$10,166)											

ILLINOIS POWER COMPANY
Rider GEA Accounting Model
Industrial Gas Customers

	E 1999 Summary	F 1999 January	G 1999 February	H 1999 March	I 1999 April	J 1999 May	K 1999 June	L 1999 July	M 1999 August	N 1999 September	O 1999 October	P 1999 November	Q 1999 December
A	Projected 1999 Allocated Costs to Gas	\$1,463,448											
B	Allocated to Gas	\$1,373,528											
C	Industrial Gas Percentage	14.35%											
D	1999 Projected Industrial Costs (A/C)	\$210,005	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500	\$17,500
E	MOU From 2nd Prior Month (H-M)	15,487	0	0	1,022	945	321	1,210	1,182	2,269	2,357	2,248	2,210
F	Annual Reconciliation Amount	12,286	0	0	0	1,365	1,365	1,365	1,365	1,365	1,365	1,367	1,367
G	Insurance Recoveries (B/C)	(197,101)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)	(16,425)
H	Total Industrial Costs	\$40,677	\$1,075	\$1,075	\$2,097	\$3,386	\$2,762	\$3,650	\$3,622	\$4,709	\$4,797	\$4,689	\$4,653
I	Industrial Costs less MOU (D+F+G) (DR 923010 CR 182334)		\$1,075	\$1,075	\$1,075	\$2,440	\$2,440	\$2,440	\$2,440	\$2,440	\$2,440	\$2,442	\$2,442
J	Projected Therm Usage by Class Industrial	354,702,000	34,688,000	30,772,000	29,676,000	25,833,000	30,429,000	27,362,000	24,584,000	26,961,000	27,882,000	28,993,000	35,655,000
K	Factor GEA - Industrial (H/J)		\$0.0000	\$0.0000	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0001	\$0.0002	\$0.0002	\$0.0002	\$0.0001
L	Actual Industrial Therm Usage	156,296,869	106,450	260,170	17,761,202	22,103,760	16,087,020	13,811,996	12,598,827	12,314,534	12,937,122	14,995,590	16,243,177
M	GEA Revenues Based on Billed Therms	\$19,707	\$53	\$130	\$1,776	\$2,176	\$1,580	\$1,381	\$1,265	\$2,461	\$2,587	\$2,966	\$1,619
N	Monthly (Over)/Under Recovery Industrial (I-M) (O) DR 923016 CR 182308 U DR 182308 CR 923016		\$1,022	\$945	(\$701)	\$264	\$860	\$1,059	\$1,175	(\$21)	(\$147)	(\$526)	\$823
	Actual 1999 Costs	\$90,927											
	Insurance Trust Recoveries	(\$87,315)											
	(O)U from prior year	\$13,546											
	Total Industrial Costs	\$17,158											
	Recovered 1999 Costs	\$19,707											
	(Over)/Under Recovery for Subsequent Yr.	(\$2,549)											

Date: March 30, 2000

To: P.K. Spinner

From: B.H. Martin

RE: 1999 MGP Activity Summary

Manufactured Gas Plant (MGP) site activities were continued and/or completed at twelve MGP sites in 1999. The annual inspection program continued with no unusual results.

Summaries of activities at each of the active MGP sites are provided below:

Belleville

Operation of the groundwater interceptor trench continued throughout 1999. Water level measurements from on-site piezometers indicate that remaining contaminated groundwater is not getting past the trench. The Project Completion Report, summarizing the Interim Remedial Measures (IRM) activities was submitted to the IEPA. The Remedial Objectives Report and Remedial Action Plan were revised based on IEPA's comments on the earlier version. Revised documents were submitted to the IEPA in December 1999.

Cairo

Quarterly groundwater monitoring continued throughout 1999 with no unexpected results. The Interim Remedial Measures (IRM) Project Completion Report was revised based on IEPA's comments on the earlier version. The IEPA has approved the revised version. Field work for the final TACO evaluation was initiated during the fourth quarter. The Site Investigation Report, Remedial Objectives Report and Remedial Action Plan are being drafted for this site.

Carlinville

The Project Completion Report, summarizing the IRM activities was submitted to the IEPA. The Site Investigation Report, Remedial Objectives Report and Remedial Action Plan are being drafted for this site.

Centralia

The Project Completion Report, summarizing the IRM activities was submitted to the IEPA. The Site Investigation Report, Remedial Objectives Report and Remedial Action Plan are being drafted for this site.

Champaign

The Project Completion Report, summarizing the IRM activities was completed and submitted to the IEPA for review. The Site Investigation Report, Remedial Objectives Report and Remedial Action Plan are being drafted for this site.

Danville

The Project Completion Report, summarizing the IRM activities was completed and submitted to the IEPA for review. The Site Investigation Report, Remedial Objectives Report and Remedial Action Plan are being drafted for this site.

Decatur

The IRMs were completed at this site in the second quarter of 1999. The Project Completion Report was submitted to the IEPA for review. A total of 1,525 tons of waste was sent to Milam landfill for disposal. A total of 4,500 tons of waste, which was covered by Resource Conservation and Recovery Act Land Disposal Restrictions, was sent to Baldwin Thermal Treatment for disposal.

E. St. Louis – Brooklyn Avenue

The IRMs were completed at this site in the third quarter of 1999. The Project Completion Report was submitted to the IEPA for review. A total of 2,400 tons of waste was sent to Milam landfill for disposal. A total of 3,700 tons of waste, which was covered by Resource Conservation and Recovery Act Land Disposal Restrictions, was sent to Baldwin Thermal Treatment for disposal.

E. St. Louis – Lynch Avenue

The IRMs were completed at this site in the fourth quarter of 1999. A total of 3,300 tons of waste was sent to Milam landfill for disposal. During the IRMs at this site, Baldwin Thermal Treatment shut down due to Baldwin Power Station's conversion to low-sulfur western coal. As a result, a total of 1,500 tons of waste, which was covered by Resource Conservation and Recovery Act Land Disposal Restrictions, is stockpiled on-site awaiting disposal arrangements.

Granite City A

The Project Completion Report, summarizing the IRM activities was completed and submitted to the IEPA for review. This document is being revised in response to the IEPA's comments. The Site Investigation Report, Remedial Objectives Report and Remedial Action Plan have been submitted to the IEPA. Responses to the IEPA's comments on these documents are being prepared. The site has been sold to Illinois Electric Works for use as a manufacturing and warehouse facility.

Greenville

The Project Completion Report for the IRMs, the Site Investigation Report, Remedial Objectives Report and Remedial Action Plan have all been reviewed by the IEPA. Revised documents have been submitted to the IEPA. If approved, the IEPA will issue a No Further Remediation Letter for this site.

Litchfield

Pre-IRM field sampling activities were completed in the third quarter of 1999. Preparations were begun for IRM excavation activities, but because of the shutdown of Baldwin Thermal Treatment, the IRMs have been postponed. Excavation will begin when a suitable and economically feasible disposal facility is found.